

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2014
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	50,844	--	--	58,358	13,171	-10,589	-1,336	111,415	1,705	0	91,996
Natural Gas Plant Liquids and Liquefied Refinery Gases	16,167	-561	6,500	1,396	-1,462	--	7,376	2,293	6,530	5,841	40,927
Pentanes Plus	2,015	-561	--	3	3,256	--	64	626	4,709	-686	7,849
Liquefied Petroleum Gases	14,152	--	6,500	1,393	-4,718	--	7,312	1,667	1,821	6,527	33,078
Ethane/Ethylene	4,498	--	--	14	-2,314	--	-192	--	891	1,499	5,369
Propane/Propylene	6,470	--	3,427	1,102	-1,738	--	4,274	--	321	4,666	15,712
Normal Butane/Butylene	1,824	--	2,574	151	-578	--	2,785	85	608	493	9,538
Isobutane/Isobutylene	1,360	--	499	126	-88	--	445	1,582	--	-130	2,459
Other Liquids	--	28,417	--	316	-8,474	751	-4,510	24,466	693	361	59,693
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	28,418	--	59	-19,051	211	-66	9,010	693	0	6,791
Hydrogen	--	--	--	--	--	895	--	895	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	28,418	--	--	-19,051	-660	-48	8,062	693	0	6,762
Fuel Ethanol ⁶	--	26,740	--	--	-18,582	30	75	7,575	538	0	6,068
Renewable Fuels Except Fuel Ethanol	--	1,678	--	--	-469	-691	-123	487	155	0	694
Other Hydrocarbons	--	--	--	59	--	-24	-18	53	--	0	29
Unfinished Oils	--	--	--	--	-1,707	--	-756	-1,312	--	361	14,767
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	257	12,284	540	-3,688	16,768	0	0	38,135
Reformulated	--	--	--	--	2,229	-618	-467	2,078	--	0	5,517
Conventional	--	-1	--	257	10,055	1,158	-3,221	14,690	0	0	32,618
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	58	137,335	995	8,778	120	2,680	--	1,421	143,185	65,698
Finished Motor Gasoline	--	58	79,208	--	1,667	-570	88	--	5	80,270	8,745
Reformulated	--	--	11,317	--	--	809	--	--	--	12,126	--
Conventional	--	58	67,891	--	1,667	-1,379	88	--	5	68,144	8,745
Finished Aviation Gasoline	--	--	--	2	20	--	-24	--	--	46	151
Kerosene-Type Jet Fuel	--	--	6,729	--	938	--	576	--	320	6,771	6,968
Kerosene	--	--	-236	--	363	--	-36	--	0	163	157
Distillate Fuel Oil	--	--	34,627	344	6,526	691	2,514	--	50	39,623	30,896
15 ppm sulfur and under ⁷	--	--	33,901	209	6,391	691	2,418	--	1	38,773	29,950
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	154	1	135	--	-12	--	17	285	462
Greater than 500 ppm sulfur ⁷	--	--	572	134	--	--	108	--	32	566	484
Residual Fuel Oil ⁸	--	--	1,503	47	-920	--	-453	--	247	836	1,465
Less than 0.31 percent sulfur	--	--	--	1	--	--	-25	--	NA	NA	116
0.31 to 1.00 percent sulfur	--	--	70	19	--	--	-228	--	NA	NA	168
Greater than 1.00 percent sulfur	--	--	1,433	27	-880	--	-200	--	NA	NA	1,181
Petrochemical Feedstocks	--	--	1,010	122	-66	--	33	--	--	1,033	738
Naphtha for Petro. Feed. Use	--	--	770	67	-66	--	35	--	--	736	599
Other Oils for Petro. Feed. Use	--	--	240	55	--	--	-2	--	--	297	139
Special Naphthas	--	--	46	52	92	--	-2	--	64	128	80
Lubricants	--	--	265	183	326	--	-15	--	169	620	585
Waxes	--	--	37	3	--	--	6	--	23	11	57
Petroleum Coke	--	--	5,293	35	--	--	21	--	513	4,794	3,098
Marketable	--	--	4,014	35	--	--	21	--	513	3,515	3,098
Catalyst	--	--	1,279	--	--	--	--	--	--	1,279	--
Asphalt and Road Oil	--	--	4,399	207	-133	--	22	--	29	4,422	12,657
Still Gas	--	--	4,024	--	--	--	--	--	--	4,024	--
Miscellaneous Products	--	--	430	--	-35	--	-50	--	0	445	101
Total	67,011	27,914	143,835	61,065	12,013	-9,717	4,210	138,174	10,349	149,387	258,314

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.